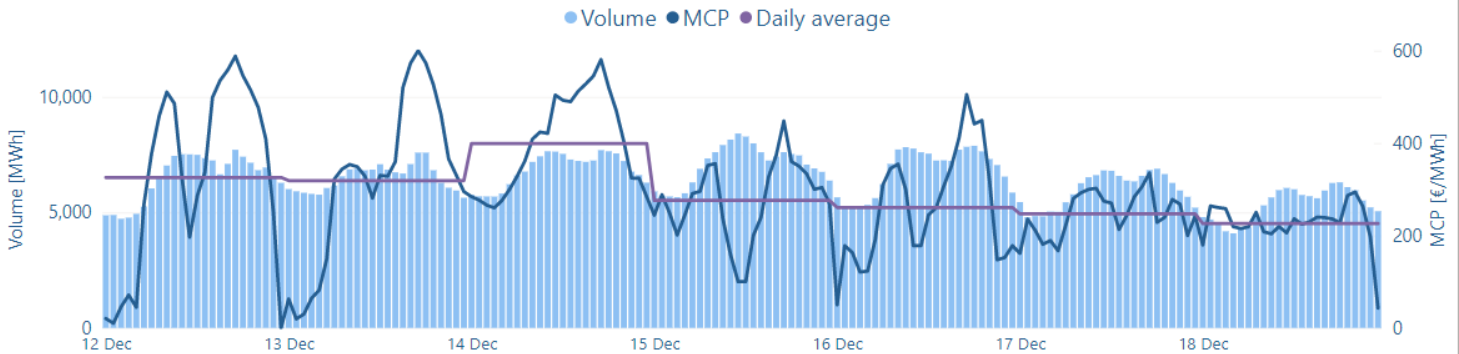
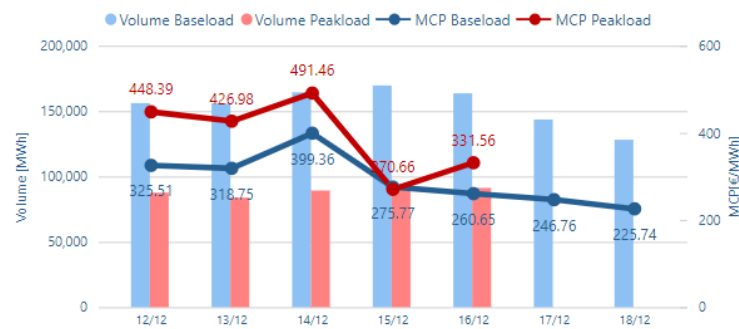


MCP	St. Deviation	Volume	Value
293.22 €/MWh	133.88	1,082 GWh	329.2 M€

Hourly MCP & Volume



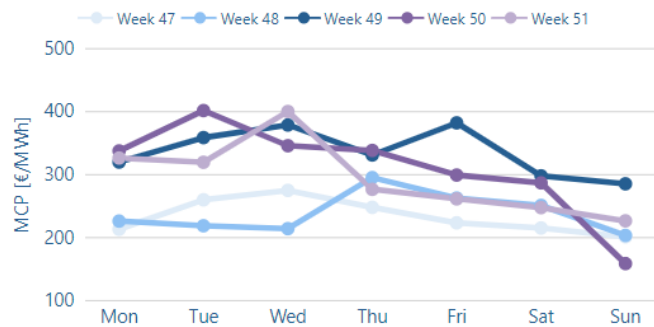
Daily MCP & Volume



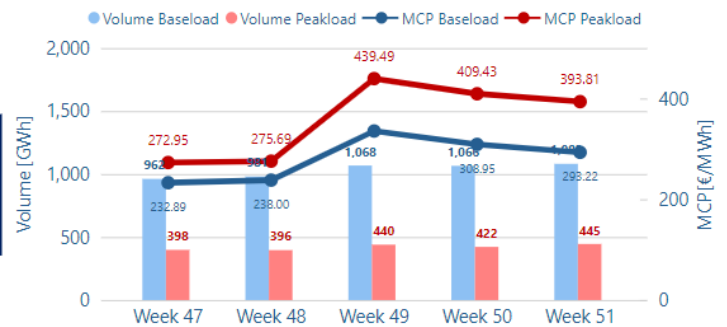
Data table

Delivery Date	MCP BL [€/MWh]	MCP PL [€/MWh]	Volume BL [MWh]	Volume PL [MWh]
12/12	325.51	448.39	156,155	87,623
13/12	318.75	426.98	155,923	83,870
14/12	399.36	491.46	164,403	89,274
15/12	275.77	270.66	169,661	93,228
16/12	260.65	331.56	163,664	91,268
17/12	246.76	-	143,589	-
18/12	225.74	-	128,112	-

MCP per Weekday



Weekly MCP & Volume



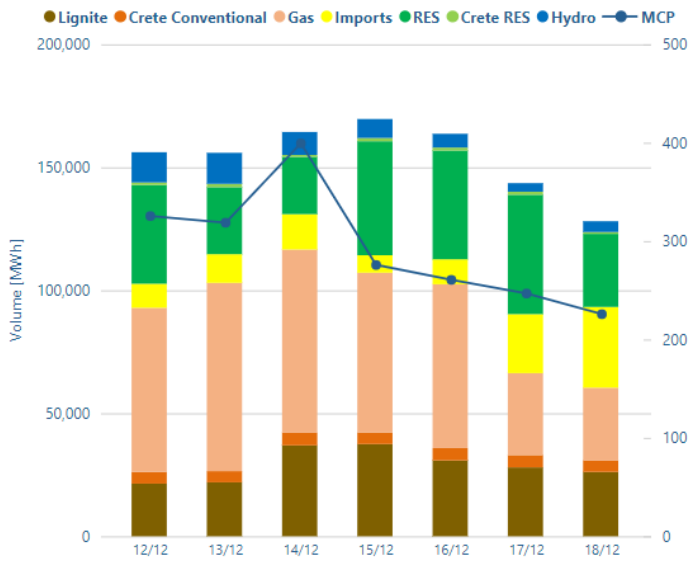
Day Ahead Electricity Market-Greek Bidding Zone

Week 51

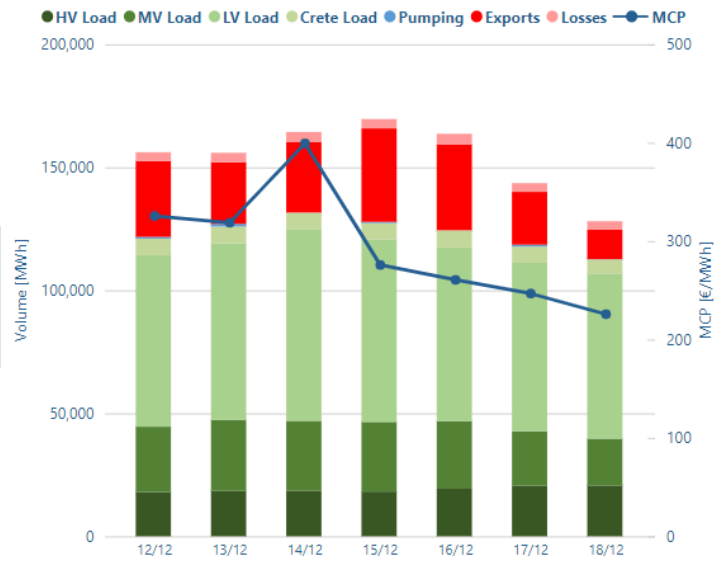
12/12/2022

18/12/2022

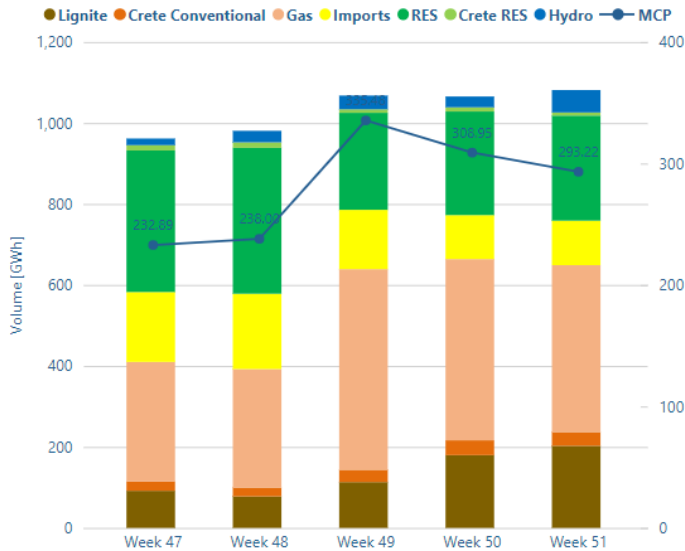
Daily Supply Mix



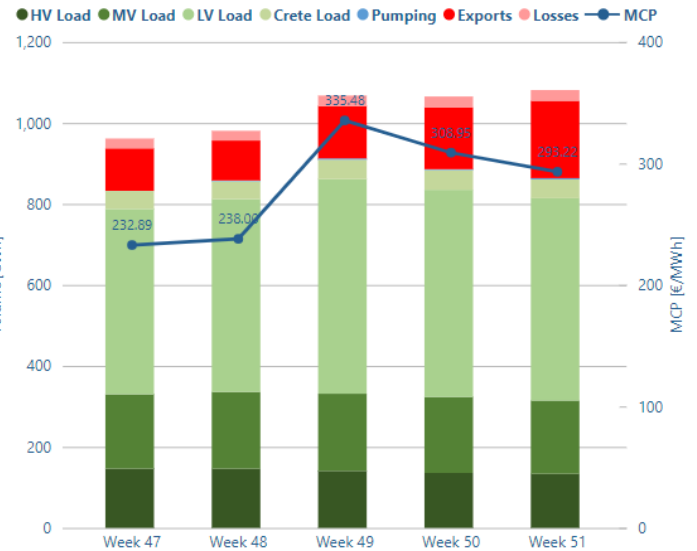
Daily Demand Mix



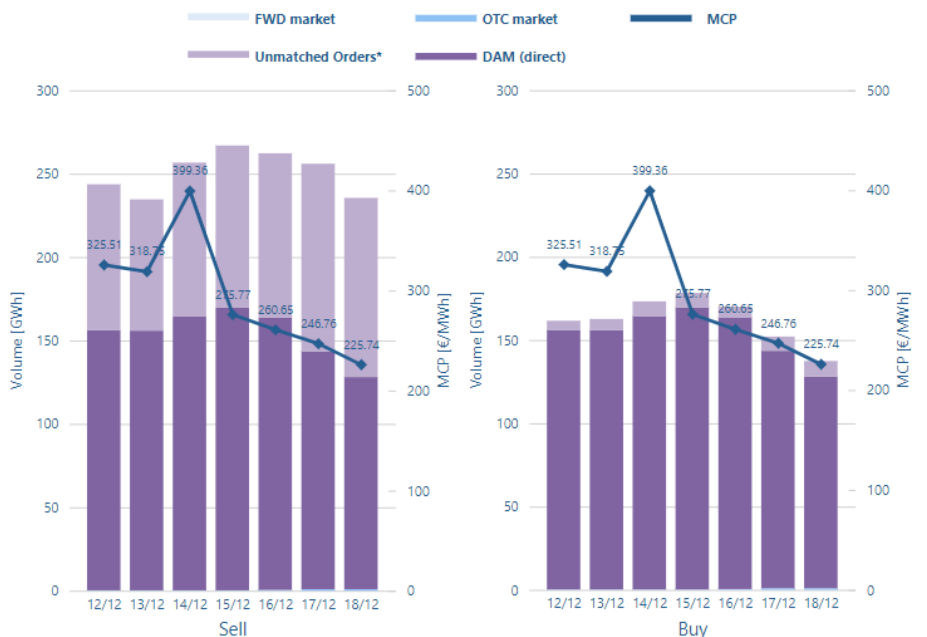
Weekly Supply Mix



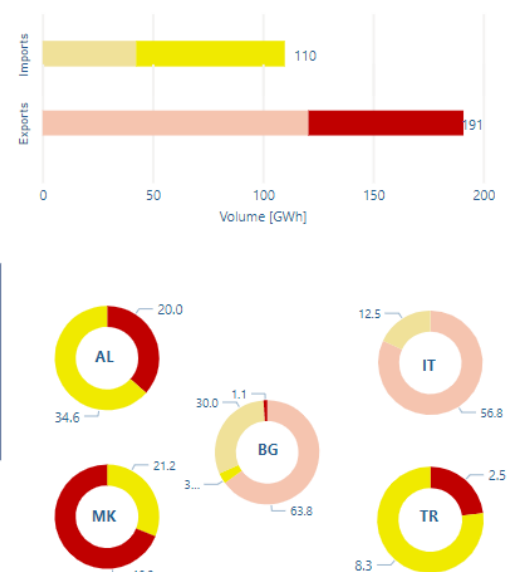
Weekly Demand Mix



Unmatched orders & traded volume



Cross Borders Volumes

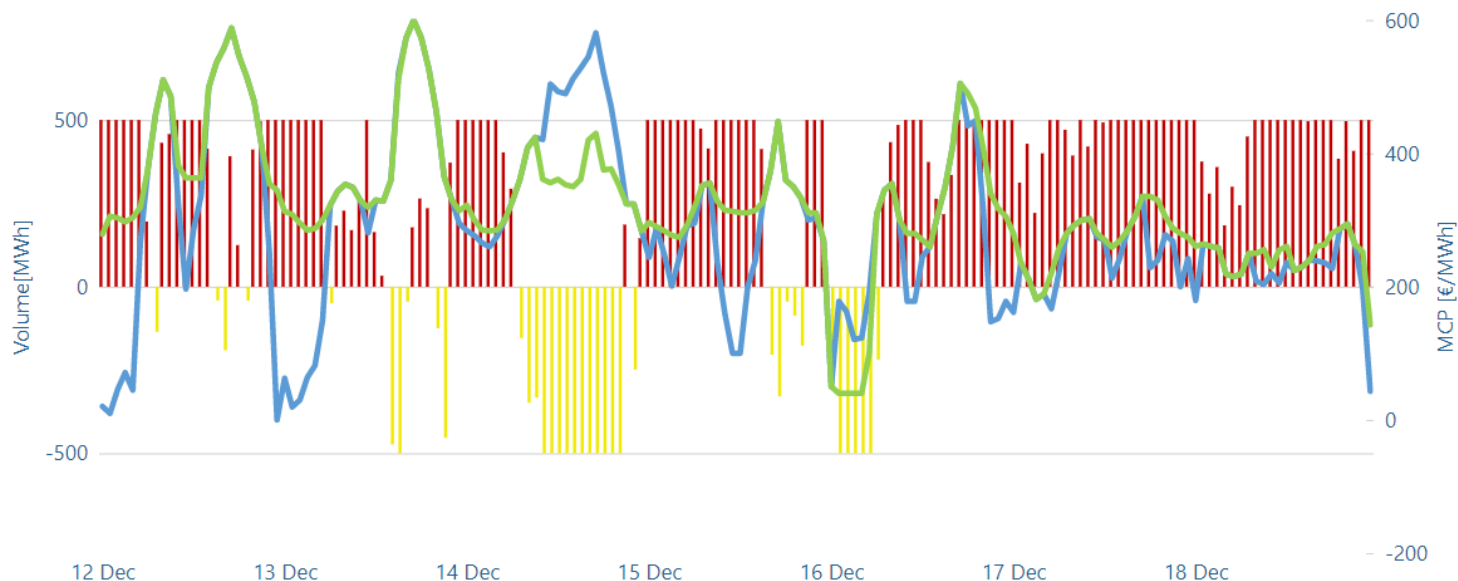


*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

Exports-Implicit Allocation Imports-Implicit Allocation

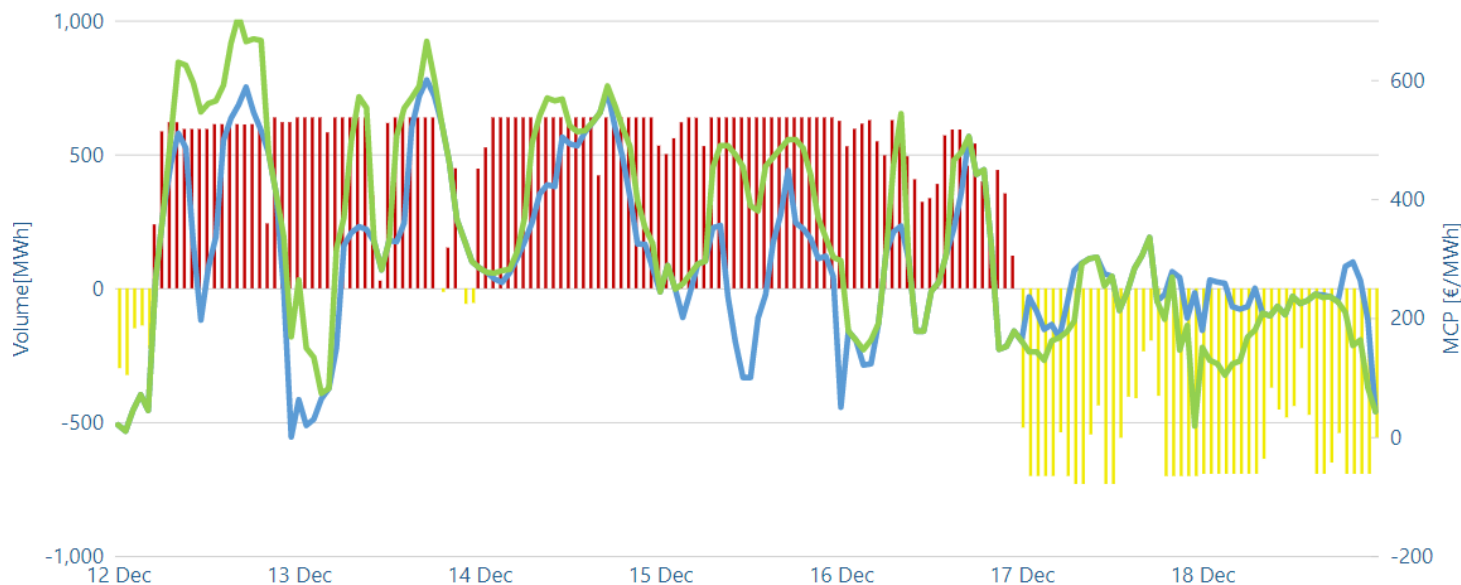
Market Coupling Cross Border Flow

● Export ● Import ● GR MCP ● IT (SUD BZ) MCP*



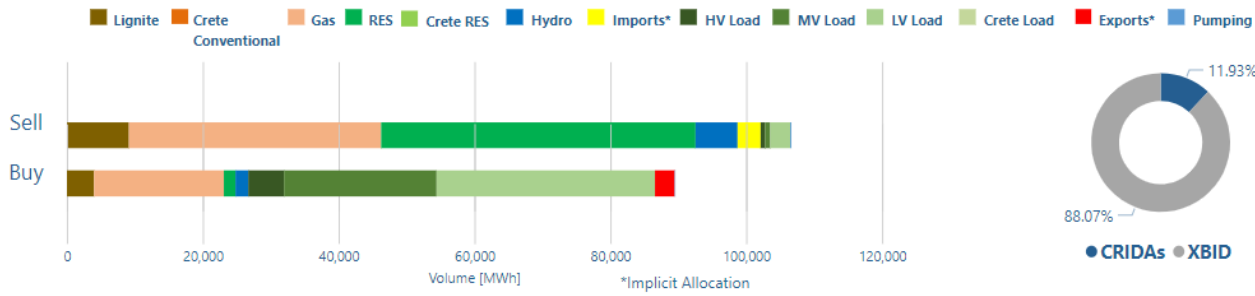
*Datasource for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

● Export ● Import ● GR MCP ● BG MCP*

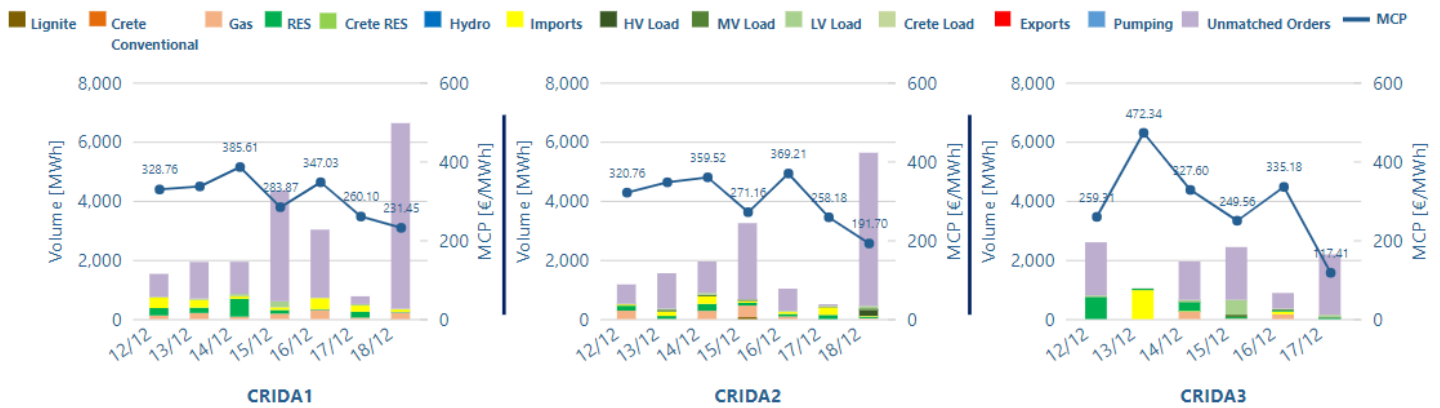


*Datasource for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>

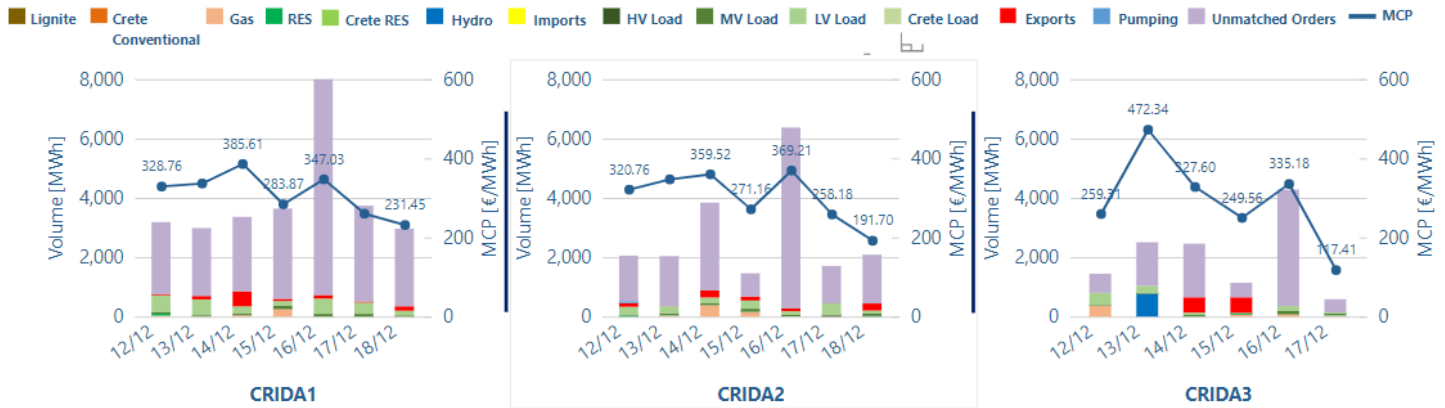
Aggregated traded volume (XBID and CRIDAs)



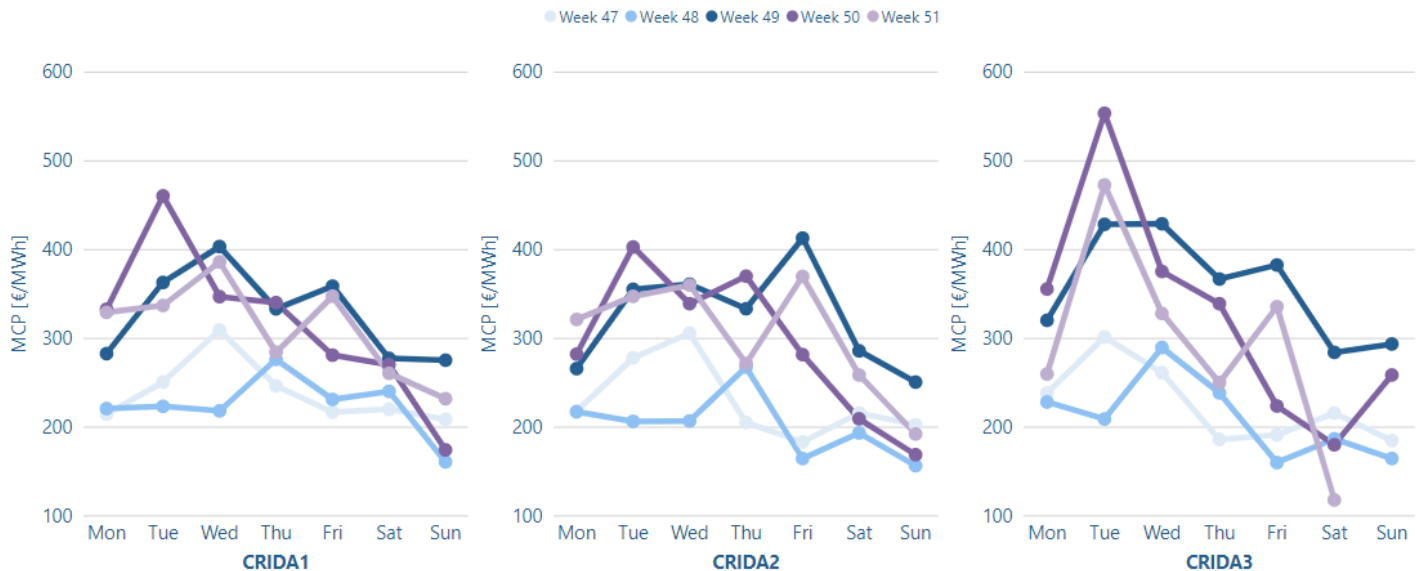
MCP, Volume & unmatched orders for Sell Side



MCP, Volume & unmatched orders for Buy Side



MCP per Weekday



Intraday Electricity Market-Greek Bidding Zone

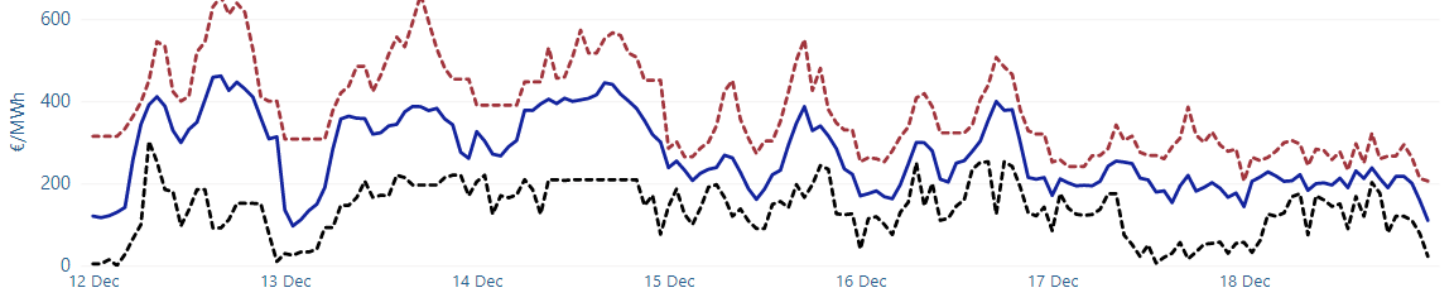
Week 51

12/12/2022

18/12/2022

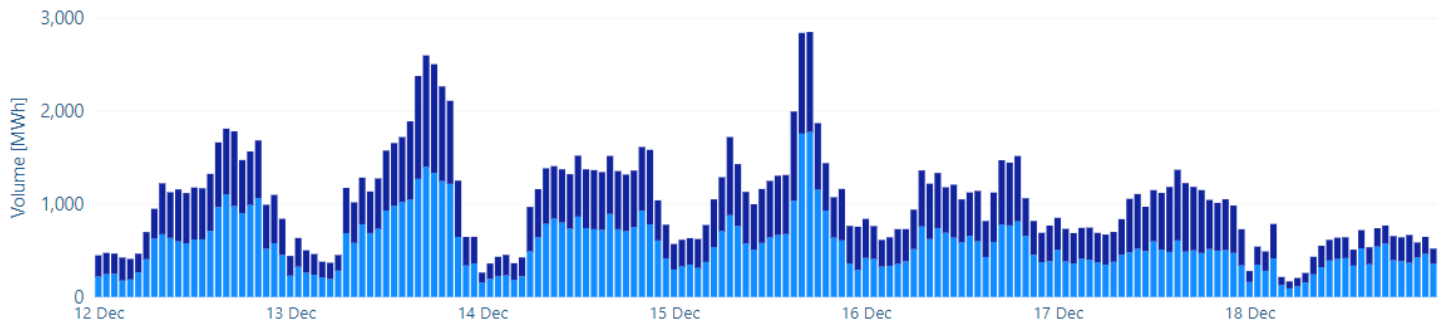
XBID Prices

● Min ● VWAP ● Max

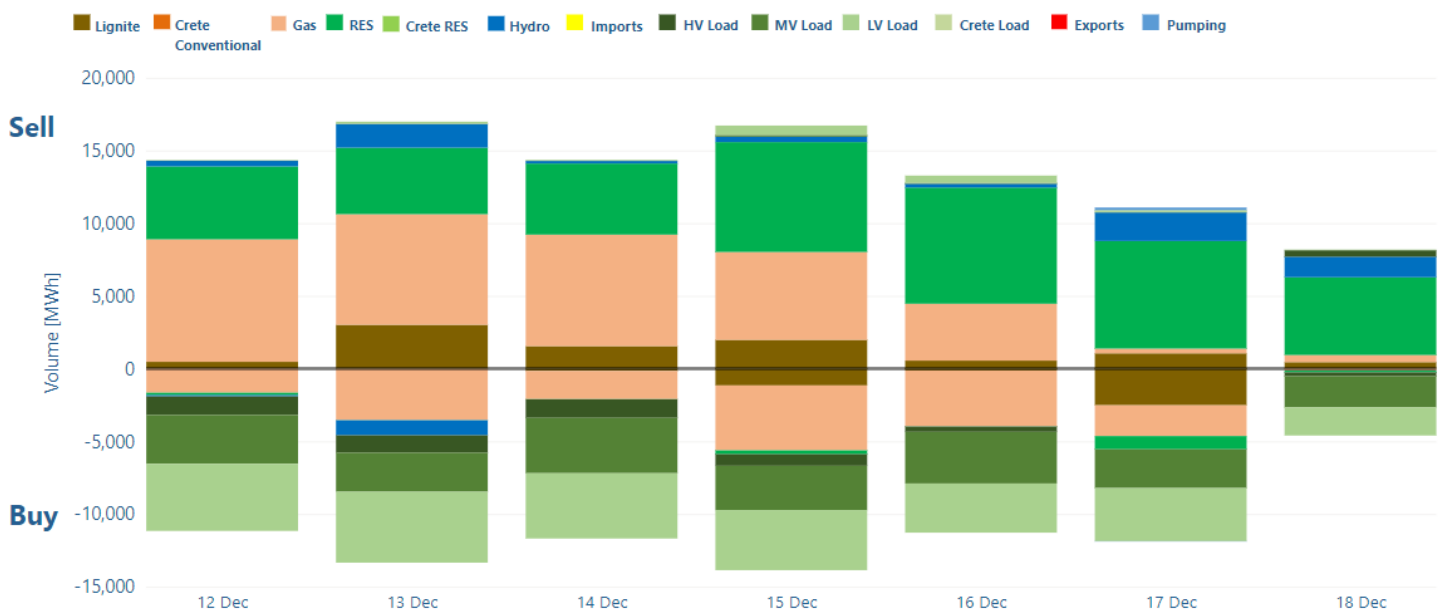


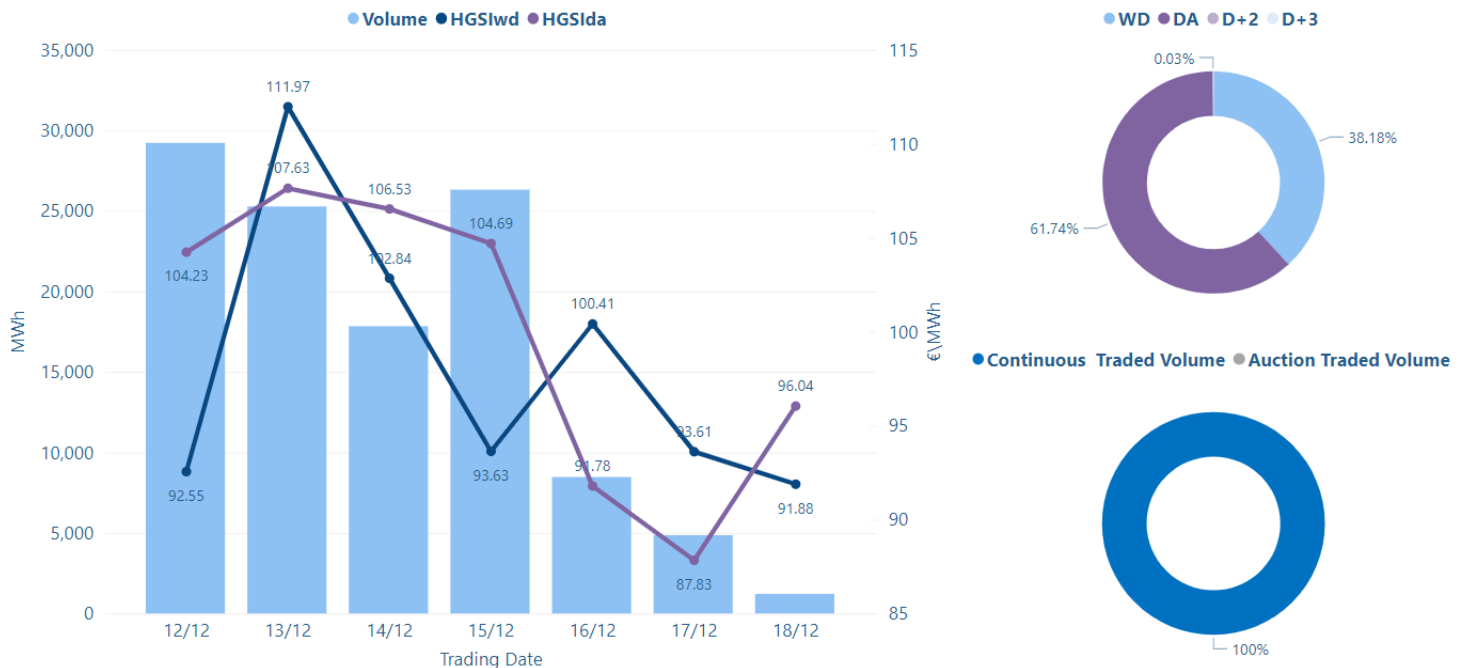
XBID Volumes

● Sell ● Buy



XBID Daily Traded Volumes





Volume, Closing, Min & Max Prices per Trading Date

